



Naphtha Crack - Naphtha CIF NWE Cargoes vs Brent 1st Line Future

Contract Specifications

Description	A monthly cash settled future based on the difference between the Platts daily assessment price for Naphtha CIF NWE Cargoes and the ICE daily settlement price for Brent 1st Line Future.
Contract Symbol	NOB
Contract Size	1,000 metric tonnes (8,900.00) BBLs)
Unit of Trading	Any multiple of 1,000 metric tonnes
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.

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Final Settlement	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the difference between the average of the mean of the high and low quotations appearing in the "Platts European Marketscan" under the heading "Northwest European cargoes" subheading "CIF NWE/Basis ARA" for "Naphtha" and the average of the settlement prices as made public by ICE for the front month Brent 1st Line Swap Future for each Business Day in the determination period. Conversion factor: 1 metric tonne = 8.90 barrels.
Roll Adjust Provision	In order to use the correct Floating Price quotations, the nearby month quotation for ICE Brent Futures specified in the Floating Price terms above will be used except for the expiration date of the commodity's underlying delivery month's futures contract. On such date, the applicable pricing quotation will be rolled to the following month's futures contract.
Contract Series	Up to 48 consecutive months
Final Payment Date	Two Clearing House Business Days following the Last Trading Day
Business Days	UK Business Days